

## ACCEPTANCE FORM

Date: [                      ]

Parties:

The “ <b>Company</b> ”:	<b>NATIONAL ENERGY SYSTEM OPERATOR LIMITED</b> , a company registered in England with number 11014226 whose registered office is at St Catherine's Lodge Bearwood Road, Sindlesham, Wokingham, England, RG41 5BN
The “ <b>Provider</b> ”:	[                      ], a company registered in [                      ] with number [ <i>Company number</i> ] whose registered office is at [ <i>registered office</i> ]

### Background:

- A. The **Company** issued an Invitation to Tender (“**ITT**”) on [                      ] for the provision of reactive power services (the “**Mid-Term Reactive Power Service**”) to the **National Electricity Transmission System** on the basis of a document titled “General Terms and Conditions” published on its website (the “**GTCs**”) and the **Provider** has submitted a tender for the provision of the **Mid-Term Reactive Power Service** from its **Facility**, including the implementation of the **Works**.
- B. The **Company** has selected the **Provider** to provide the **Mid-Term Reactive Power Service** on the basis of the rules set out in the **ITT** and the **Parties** are entering into this **Acceptance Form** in accordance with the **ITT**.

### IT IS AGREED AS FOLLOWS

1. The **Company** and the **Provider** hereby agree to be bound by, and to comply with the requirements of this **Acceptance Form** and the applicable provisions of the **GTCs** in connection with the implementation of the **Works** and the provision of the **Mid-Term Reactive Power Service**.
2. This **Acceptance Form** and the **GTCs** shall, together, form the entire agreement between the **Parties** in connection with the implementation of the **Works** and the provision of the **Mid-Term Reactive Power Service** and shall be read and construed as a single agreement between the **Parties**.
3. Words and expressions defined in the **GTCs** shall have the same meanings where used herein.
4. The **Parties** agree that the implementation of the **Works** and the **Mid-Term Reactive Power Service** shall be performed in accordance with the requirements set out in Part [1 – 6] below.

## Part 1 - The Facility

<b>Facility:</b>	
Type of Facility:	<b>[Dynamic / Static]</b>
Facility Details	
Availability Payments applicable?	<b>[Yes/No]</b>
Availability Fee: <sup>1</sup>	<b>[£/Settlement Period]</b>
Scheduled Start Date:	
Expiry Date:	
Notice Period:	
Contracted Absorption Capability:	
Contracted Injection Capability:	
Utilisation Payments applicable?	<b>[Yes/No]</b>
Utilisation Fee: <sup>2</sup>	<b>[£/Settlement Period]</b>
Target Availability:	
Are proving tests required?	<b>[Yes/No]</b>

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<sup>1</sup> Delete if not applicable

<sup>2</sup> Delete if not applicable

**Part 2 - Contracted Reactive Capability:**

Purpose	GEP Voltage (pu)	Active Power condition (if applicable)	MW at GEP	Lead MVar at GEP (absorption: -ve)	Lag MVar at GEP (injection: +ve)
Required service (for <b>GBGF-I</b> and <b>GBGF-S</b> )	0.95	Maximum MW export			
		0 MW			
		Maximum MW import			
	1	Maximum MW export			
		0 MW			
		Maximum MW import			
	1.05	Maximum MW export			
		0 MW			
		Maximum MW import			
Required Service for <b>GBGF-I</b> only	0.9	Maximum MW export			
		0 MW			
		Maximum MW import			
	1.1	Maximum MW export			
		0 MW			
		Maximum MW import			
For <b>GBGF-S</b> this is only for information	1.1	Maximum MW export			
		0 MW			
		Maximum MW import			

### Part 3 - Post-Tender Milestones:

Milestone	Key Date
Delivery of equipment to site	[DD/MM/YYYY OR "Complete"]
Installation of equipment and any associated software e.g. related to Grid Forming capability	[DD/MM/YYYY OR "Complete"]
Submission of an EMT and/or RMS model by no later than three months before the Schedule Start Date (unless otherwise stated by NESO in any given mini-tender or non-competed process). Both of which must be subsequently accepted by the NESO	[DD/MM/YYYY OR "Complete"]
Commissioning testing complete	[DD/MM/YYYY OR "Complete"]
Completion of connection works by the Local TO and synchronisation to the NETS	[DD/MM/YYYY OR "Complete"]
Completion of Grid Code compliance tests	[DD/MM/YYYY OR "Complete"]

### Part 4 - CP Dates:

CP	CP Date
the <b>Provider</b> having acceded to the <b>BSC</b> and <b>CUSC</b>	30 days after the date of this <b>Acceptance Form</b> [dd/mm/yyyy]
the <b>Provider</b> having submitted the <b>Maintenance Plan</b> (for the avoidance of doubt, <b>NESO</b> reserves the right to review and request amendments to such <b>Maintenance Plan</b> )	30 days after the date of this <b>Acceptance Form</b> [dd/mm/yyyy]
the <b>Provider</b> having submitted <b>Acceptable Security</b>	30 days after the date of this <b>Acceptance Form</b> [dd/mm/yyyy]

### CPI Indexation

Part C of Schedule 2 to the **General Terms and Conditions**: [applicable]/[not applicable]<sup>3</sup>

### Special Conditions

The following provisions shall supplement and, where inconsistent with the General Terms and Conditions, apply in place of the relevant provision of the General Terms and Conditions.

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<sup>3</sup> Delete as applicable